DATE:

February 25, 1991

TO:

Sy Levine

FROM:

Joe Kotas CK Sh

LTV Coke Plant

SUBJECT: Drive by inspection Of February 1, 1991

031 600 AMC

EPA Region 5 Records Ctr.

During a general reconnoitering of the southeast side skyline a plume of black smoke was discovered emanating from a tall stack on the horizon. The source was located and determined to be LTV Steel's Coke Plant. An outside surveillance was conducted about 1,000 yards southeast of the coke battery. Black smoke of 100% opacity (see attached) was observed coming from what was later determined to be the boiler house. The duration of the excursion was at least ten minutes. Another smoke stack (venting the coke oven) was observed discharging white smoke of up to 25% opacity. yellow haze of coke-oven gas was observed constantly rising from the battery. Only slight odors were detected most probably owing to the fact that wind was calm and the plumes were rising rapidly to a high ceiling.

At one point a large cloud of black smoke was released in what looked like that from a fire coming from ground level. The cloud rose and slowly dissipated above the houses near the Coke plant.

An unannounced inspection was then conducted. Bob Hennessey, Plant Manager, and Richard Myers, Environmental Engineer, escorted the author.

Mr. Hennessey stated that an excursion had taken place caused by events in the boiler house. Natural gas had come on automatically caused by a pressure drop in coke oven gas which normally supplies the burners. Since natural gas requires more oxygen than coke oven gas it took some time to add oxygen and stabilize the system, more so because one of the booster fans went out of service. The 100% opacity black smoke was said to be caused by this incomplete combustion of natural gas for a duration of ten minutes.

Mr. Hennessey stated that he did not know what caused the large ground level cloud of black smoke nor acknowledged that he knew such an event occurred.

Emissions from the stack of the coke oven had changed from white smoke to black smoke. Mr. Hennessey stated this was due to holes or cracks in the walls of the combustion chamber.

LTV Coke Plant February 25, 1991 Page 2

The coke battery was then observed in operation. Coke oven gas was observed leaking from doors #5, 9, 11, 13, 29, 31, 33, 37 and 39 on the charge side and doors #7, 9, 29, 31, 33, 34, 36, 37, 39, 41, 43, 56, 58 and 60 on the push side. Several of these were leaking at very significant levels (40% opacity). The reason given for these leaks was that the events of the breakdown blew the seals on the doors.

On February 4, Mike Thomas from LTV contacted C. Krzymowski of the Agency to formally report the incident and to state that an explanation of the event was being prepared in written form.

On February 11, the above mentioned response was received (see attached) and deemed adequate to explain the emissions observed. The maintenance schedule will be monitored.

JK:bh:5704B



Environmental Protection Agence

2200 Churchill Road, Springfield, Illinois 62706

VISIBLE EMISSION RECORDING FORM

Company Name LTV > text			Company ID Number				Observation Date 7/1/9/						
Address			Observer's Name Joseph Kotas										
State ZII	Phone	C		ied i		Ko	(a)	,					
	- I none				-1	·	Date	e	/ /	/			
Source/Process Printer			Date // Time Start /:0/:00 Time Stop										
Control Equipment	Operating Mode	-	0	15	30	16'2	1120	0	15	30	45		
		0		100		+		 	 	 	┼		
Describe Emission Point				100				 	 		+		
		3		100	100	160	33						
Emission Point Height	Emission Point Height	4		100				}	 	 	↓		
Above Ground Level	Relative to Observer	5	100	90		100	36	 -	 	 	┼		
		-6-		60			36	 -	 -	 	+		
Distance to	Direction to Emission	8		6.0				 	<u> </u>	 	+		
Emission Point /000	From Observer 5 W	9		50									
Describe Emission /4'	•	10	45	40	40	110	40			ļ	↓		
Describe Emission 4	K smoke	11	<u> </u>				41		ļ	ļ	↓		
Color of Emission	Continuous Fugitive	12		 -			42	 	 	 	 -		
Black	Intermittent	13 14	 	 			44		 	├──	┼─		
		15		 			45	 	<u> </u>	 	1		
Water Vapor Present	If Yes, Is Plume	16					46						
No Yes	Attached Detached	17					47						
		18			i	 	48	ļ		ļ	 		
Point Where Opacity						ļ	<u> </u>			ļ	↓		
Was Determined		20 21	 				50 51		 	 	├		
Describe Background			 				52			 	┼		
bescribe background っドソ		22 23					53		 		 		
Color of Background	Sky Condition	24					54						
		25					55						
Wind Speed 5 mph	Wind Direction 5mph	26					56	ļ		<u> </u>	↓		
		27					57 58			<u> </u>	├		
Ambient Temperature $30^{\circ}F$	Relative Humidity	<u>28</u> 29					59				├		
							44	l			l		
,			Range of Opacity Number of Readings Above										
(Show North Arrow, Location of Sun, Emission Point, Wind Direction, etc.)			40% to 100%% were										
Emission Forne, Wind	of the control of the	Com	ments	5									
	\mathcal{U}			·									
			Ceased readings when										
	U	6	lac	k	c/v	vd	0+	: <	mo	ic e	,		
			Ceased readings when black cloud of smoke began rising from ground level.										
*N			10	VA	7				/ -				
Observer's Signature			- <u></u> -		<u>,</u>	ם	ate	2/	1/4	7/			
APC 190 REV. 10/80													

TO BE ATTACHED TO INSPECTION MEMORANDUMS - FOR INTERNAL AGENCY USE ONLY!

Illinois Environmental Protection Agency • 2200 Churchill Road, Springfield, IL 62706

Date: March 5, 1991	Date of Inspection:	February 20, 1991
To: M. Zamco	Last Ins. Date:	The state of the s
From: Joe Kotas		AMC R/D: 105
Facility: LTV Steel Company		
Address: 11600 S. Burley Av	enue, Chicago, Illinois 60	617
Contact/Title: Mike Thomas/Env.	Eng.	Phone: (312)933-4190
PRE-INVESTIGATION STATUS:		
Workplan	(A) Task Force	(R) Random/Non-Traditional
Quarterly Report	(B) On Program	(S) HC Chicago
ͺ MIR . Δ	(C) Violator	(T) TSP Chicago
X Other Drive by	(D) NESHAPS	TATION TO A
	(F) NSPS	(V) B Facility
	(I) A-2	(W) Multi-Media Problems
	(J) Special Request MAR	1 5 1991 (X) Service Station
	(M) Asbestos Demolition	_🄀 (Y) Drive By
	ELLINOVAMENTA	PROTECTION ART Petrochemical Plants
INSPECTION FINDINGS	DIVISION OF AIR	POLLUTION CONTROL
Emission Violation	CIL	EIS Checked
Permit Violation	To MIR	EIS Coded
Permit Condition	To Quarterly Report	Malfunction
Violation		Copy to Facility
X NO VIOLATION	Multi-Media Issue Possible	Frequency Change
Flag File	Land Noise Water	

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